2016 FSRUG

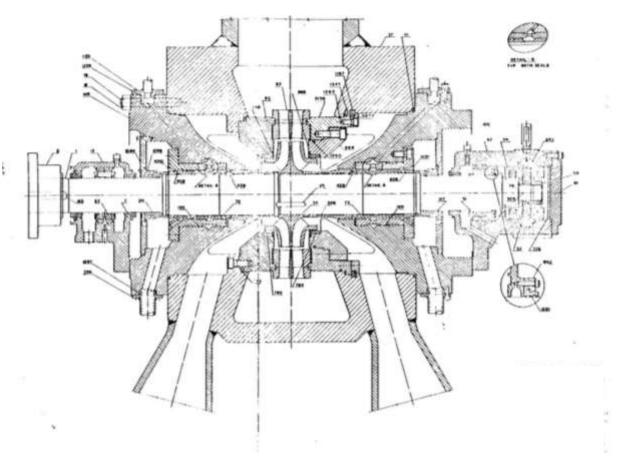
Austin, TX

Rotating Equipment Repair
Mark Barber

Steam Generator
Feed Pump
Cyclic Vibration



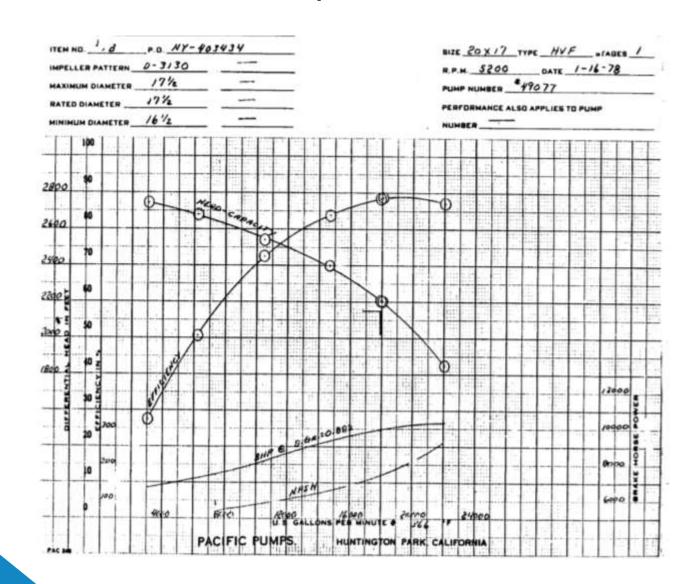
Subject Pump



Pacific 20x17 HVF



Pump Curve





Problem Statement

Pump exhibits increased vibration periodically for no apparent reason. Vibration appears, lasts for a time, then disappears. Sister pump exhibits NO similar vibration characteristics.



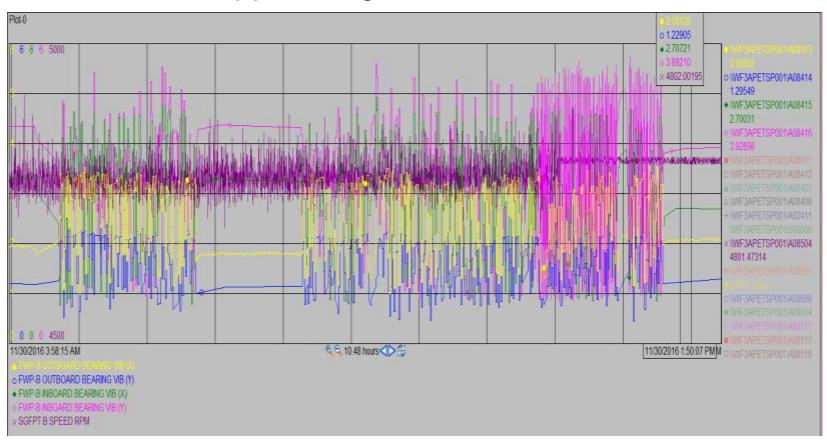
History

- Pump ran without issues for over 20 years.
- In early 2000's, during a rebuild, a piece of FME passed through the pump after restart.
- Pump initially exhibited no problems.



History (continued)

Vibrations began to intermittently appear; highest on IB end.



Worse on IB bearing housing

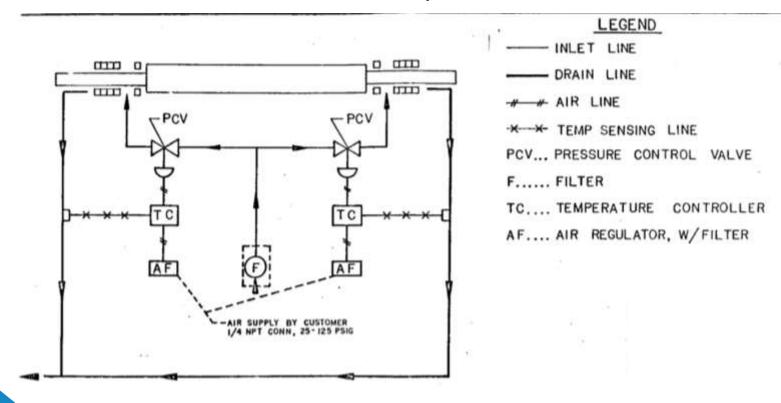


- Pump utilizes tilt-pad journal bearings
 - 5 shoes
 - Designed to minimize oil whirl problems associated with high speed machines





- Typical seal water injection system
 - Same temp water from condensate injected into both IB & OB stuffing box bushings
 - Seal drain temp is controlled

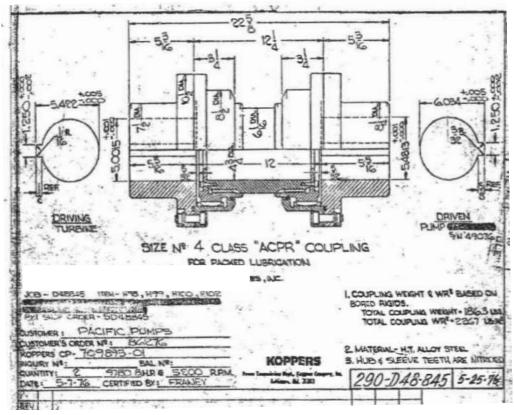




- As the Alpha pump does NOT exhibit these problems, other installationspecific possibilities considered
 - Piping; are hangers appropriate?
 Plant verified all are freely operating.
 - Casing "gib" arrangement. Plant made upgrades to gib-way under casing.



 The coupling was found to have loose fits. It was also assembled NOT per match marks.



• A new, balanced coupling was installed. No noticeable improvement. Vibration sporadically existed for no apparent reason.

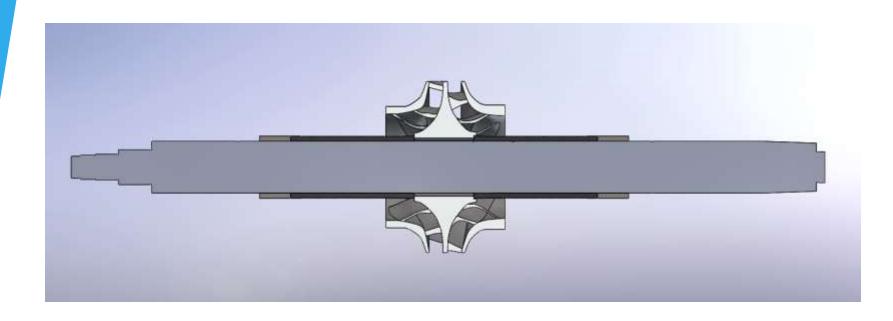


What could be causing the vibration?

- 1. Seal injection temperature/flowrates
- 2. Pipe strain
- 3. Thermal growth
 - Alignment to turbine (verified to be properly accounted for)
 - b. Rotor components' variations in thermal growth rates



Rotor Thermal Growth Considerations



- Rotor stack is restrained via nuts.
- Sleeves have 0.001-0.0025" loose fit re the shaft.



Rotor Thermal Growth Considerations

- The sleeves, being less massive than the shaft, tend to grow in length relative to the shaft.
 - Not a problem if sleeve fit to shaft is "perfect." If shaft and sleeve are at tolerance limits, can cause bending moment.
- Moment of inertia equation suggests that shaft deflection at impeller can easily be close to 0.003". Sufficient to cause vibration.



Why vibrations only on bravo pump? Why vibration worse on IB end?

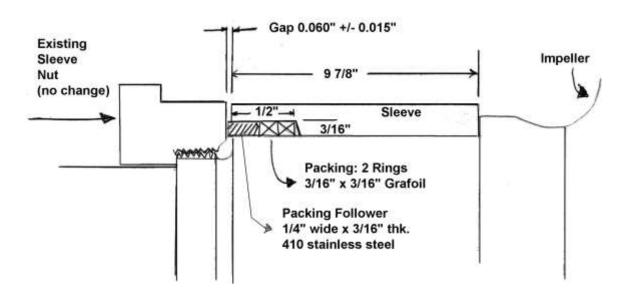
- Sleeve fits? Sleeve with more loose fits would make for a larger bending moment on the rotor.
- Bearing fit to housing? Fits checked with "plastigage?" Prefer micrometer measurements whenever possible.
- Seal area geometry; one side worn worse than other?



- Plant has contracted at least two consultants in effort to "see inside the pump."
 - Seal water studied
 - Resonant frequencies studied
 - Alignment studied
 - Pump hold-down bolting procedure corrected to allow thermal growth axially

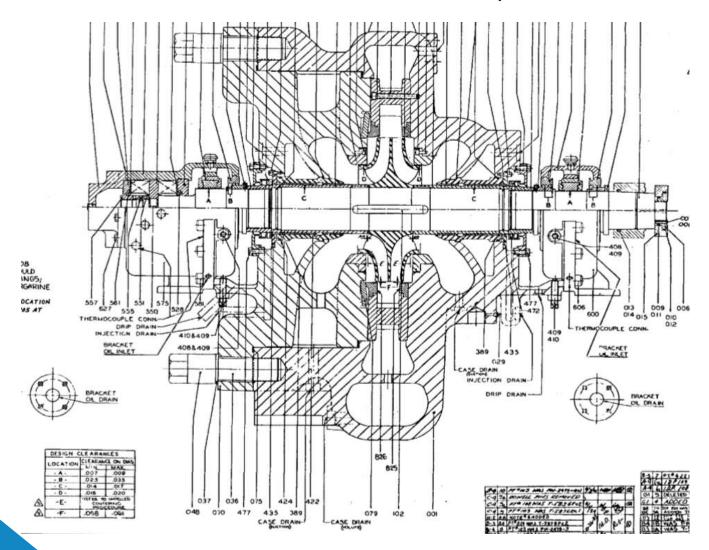


Outline Drawing for Shaft Sleeve Modification Pacific Model 20x17 HVF



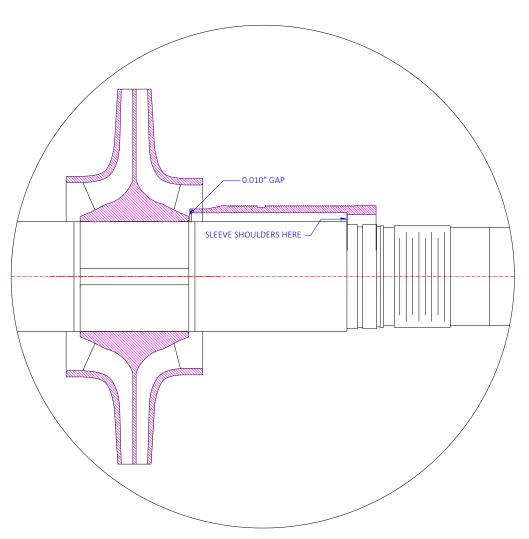


Shoulder the sleeve on shaft stop shoulder





0.010" gap allows for thermal growth





Summary

- 1. Plant found OE on NRC website of plant w/same equipment which discussed the thermal growth bending moment caused by shaft sleeves' fit and compression.
- 2. Ensure procedures call for recording of all data
 - a. Would like to see shaft sleeve and bearing housing fits at this site to confirm differences between sister pumps.
- 3. Proof will be when pump is overhauled...

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